

Q4 and Full Year 2015 Results

UPSTREAM

valuable growth

10% production growth

1.4 bln boe discovered @UEC \$0.7/boe

148% reserve replacement ratio

MID-DOWNSTREAM

increasing resilience

G&P

close to breakeven

Refining

EBIT breakeven

GROUP

simplified model

Saipem

12.5% disposal

exit from **Galp** and **Snam**

Versalis

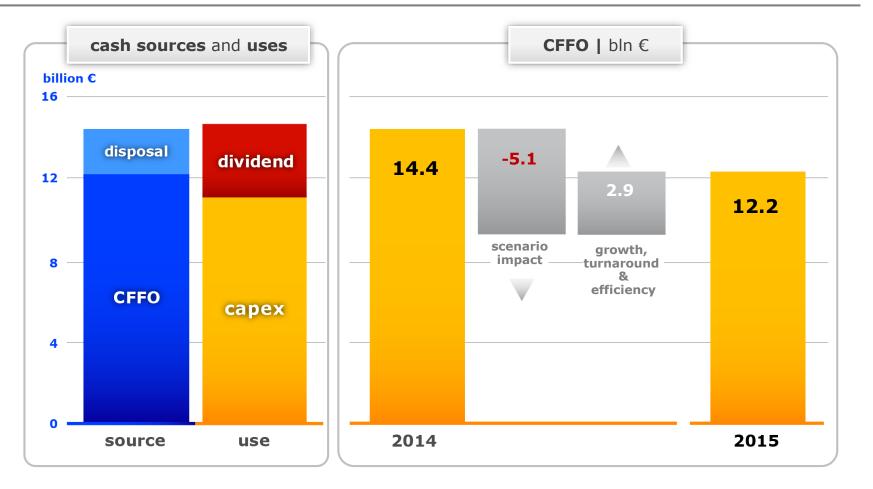
ongoing negotiations

COST OPTIMIZATION

Capex -17% | **Upstream Opex** -13% | **G&A** € -600 mln

capex coverage at ~ 50 \$/bbl leverage at 22%

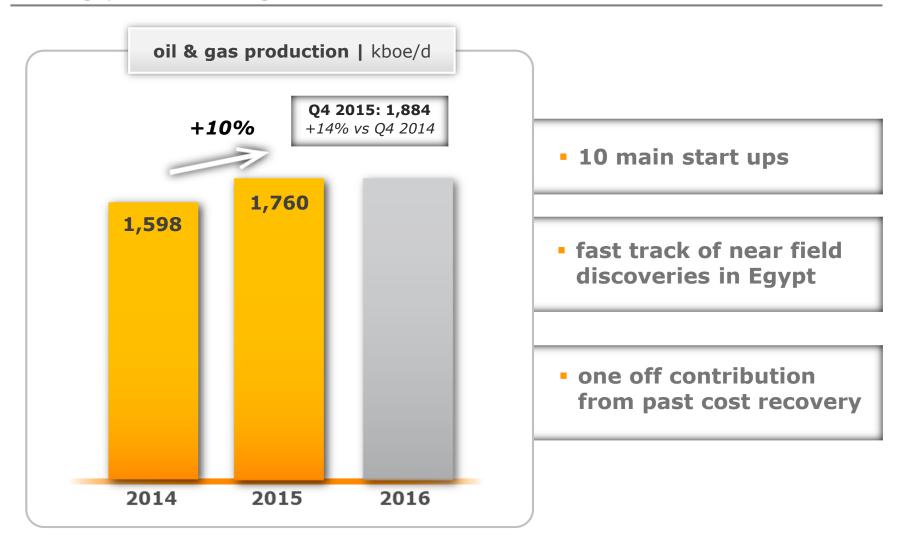
CFFO breakeven lowered to 50 \$/bbl



growth, efficiency and strong cost control drive robust cash generation



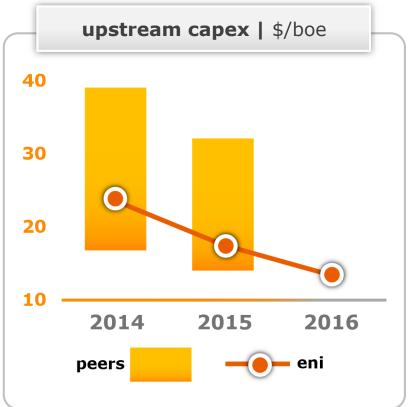
strong production growth



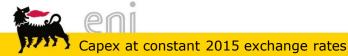


capex optimization

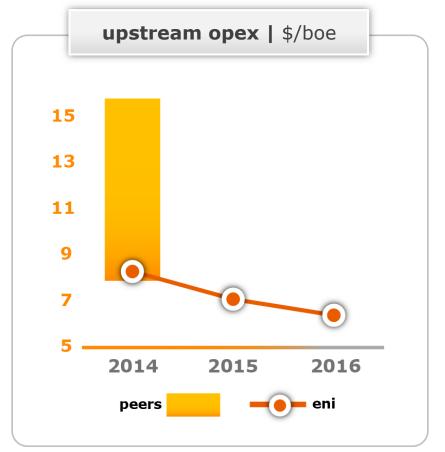


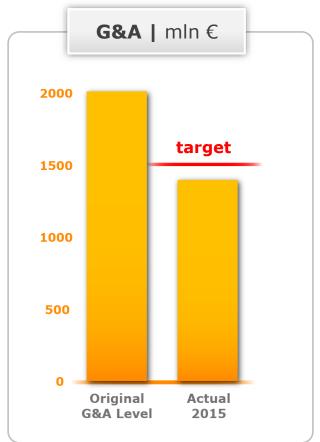


re-phasing of development projects accelerated time to market of near field exploration renegotiation of rates and costs of services



enhancing our competitive cost structure



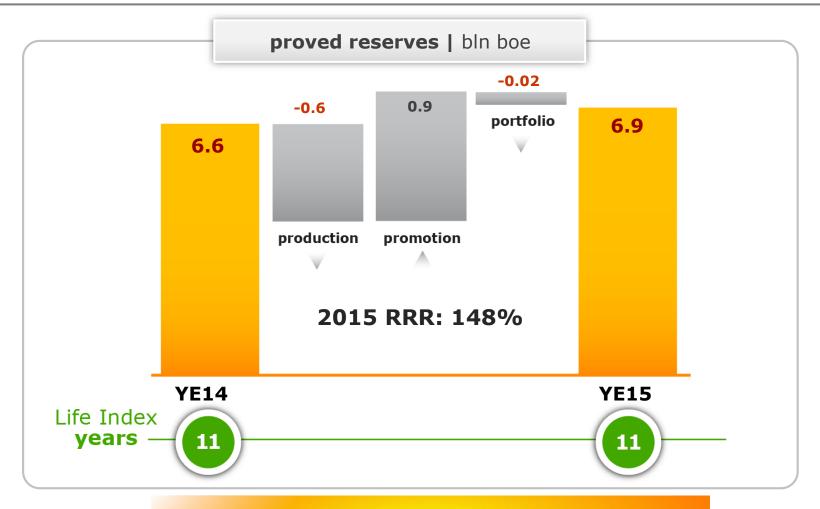


2016 vs 2014

opex per boe -23% G&A -30%



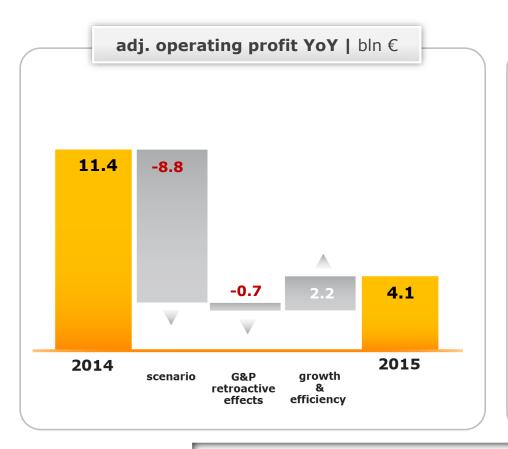
2015 Reserves Replacement Ratio

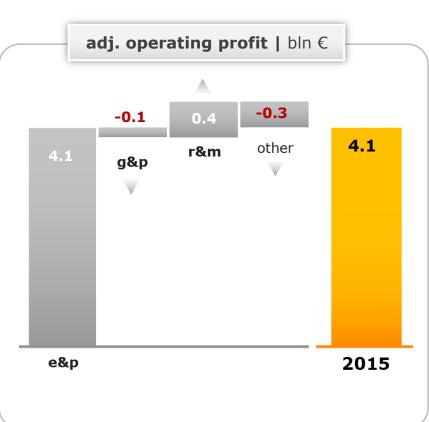


average organic RRR of 135% since 2010



full year consolidated results





2015 Net adj profit: € 336 mln



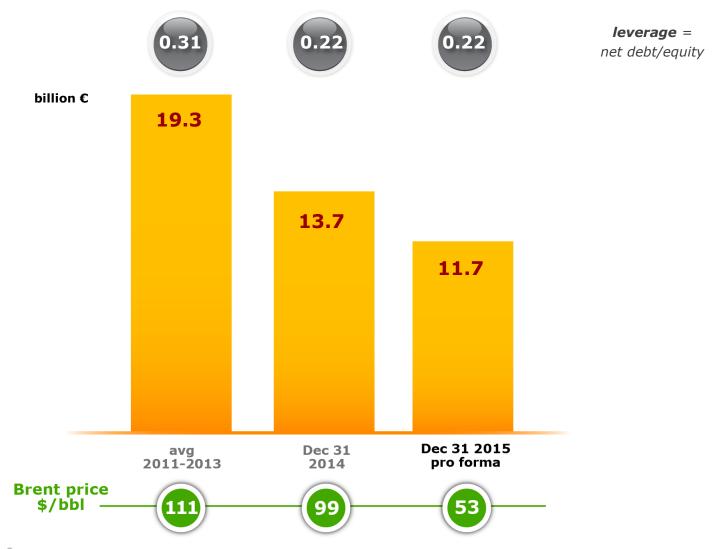
Saipem deal



Transaction completed in 4 months €4.8 billion of net cash-in



net debt evolution





conclusions

Actual 2015

Beating our targets

production

+10% at 1.76 Mboed (with one-off benefits)

capex

-17% vs. 2014

opex per boe

-13% vs 2014

organic cash breakeven at 50\$

Outlook 2016

Enhancing resiliency

production

1.76 Mboed (without 2015 one-off benefits)

capex

-20% vs. 2015

opex per boe

-11% vs 2015

organic cash breakeven at 50\$

2015 final dividend proposal € 0.4/share (all cash)*